

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE FINANCIAL AND STATISTICAL REPORT Anza Electric Cooperative, Inc. and ConnectAnza	BORROWER DESIGNATION California 41 Anza
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.	PERIOD ENDED December 2016 BORROWER NAME AND ADDRESS Anza Electric Cooperative, Inc. P.O. Box 391909 Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.
 There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Anna Sude Mansan 1-26-17
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT DATE

[Signature] 1-26-20
 SIGNATURE OF MANAGER OR APPROPRIATE TITLE DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	9,222,323	9,771,035	9,034,749	805,176
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,952,831	4,441,493	3,746,112	391,695
4. Transmission Expense	37,559	37,439	39,884	3,621
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	892,909	908,022	950,816	77,578
7. Distribution Expense - Maintenance	434,641	360,574	534,114	37,404
8. Consumer Accounts Expense	504,388	535,418	611,673	38,813
9. Customer Service and Information Expense	75,405	140,030	166,412	11,076
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,376,986	1,554,769	1,836,002	125,056
12. Total Operation & Maintenance Expense (2-11)	7,274,719	7,977,745	7,885,013	685,243
13. Depreciation and Amortization Expense	878,831	926,142	929,925	81,860
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	-2,275	0	0	0
16. Interest on Long - Term Debt	419,863	379,513	392,048	32,325
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	738	1,548	0	845
20. Total Cost of Service (12-19)	8,571,875	9,284,948	9,206,986	800,273
21. Patronage Capital & Operating Margins (1-20)	650,447	486,087	-172,237	4,903
22. Non Operating Margins - Interest	47,534	26,815	40,000	2,058
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	193,994	225,028	0	0
27. Other Capital Credits and Patronage Dividends	50,201	64,855	40,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	942,177	802,785	-92,237	6,961

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	47	29 / 287	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	10	2 / 0	6. Miles Distribution - Overhead	493 / 3	494 / 200
3. Total Services in Place Electric and Fiber Optic	5040	5067 / 287	7. Miles Distribution - Underground	218 / 0	218 / 2
4. Idle Services (Exclude Seasonals)	413	435 / 0	8. Total Miles Energized (5+6+7)	736 / 3	737 / 202

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	30,456,990	30. Membership	1,955
2. Construction Work in Progress	-153,639	31. Patronage Capital	9,119,378
3. Total Utility & Fiber Plant (1 + 2)	30,303,351	32. Operating Margins - Prior Years	-270,013
4. Accum. Provision for Depreciation & Amort.	15,739,125	33. Operating Margins - Current Year	484,562
5. Net Utility Plant (3 - 4)	14,564,226	34. Non Operating Margins	316,698
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,262,324
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	10,914,904
8. Invest in Assoc. Org. - Patronage Capital	3,221,733	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	129,664	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	134,929	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	9,049,442
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	3,486,576	43. Total Long-Term Debt (37 thru 41 - 42)	9,049,442
15. Cash - General Funds	1,119,550	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	270,800
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	270,800
18. Temporary Investments	520,526	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	1,578,129
20. Accounts Recvble - Net Sales of Energy & Fiber	393,038	49. Consumer Deposits	810,818
21. Accounts Receivable - Net Other	2,300,197	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	311,865	52. Current Maturities Capital Leases	0
24. Prepayments	0	53. Other Current and accrued Liabilities	196,882
25. Other Current & Accrued Assets	1,549	54. Total Current & Accrued Liabilities (47 thru 53)	2,585,829
26. Total Current & Accrued Assets (15 thru 25)	4,646,725	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	94,641
28. Other Deferred Debits	218,089	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	22,915,616
29. Total Assets & Other Debits (5+14+26 thru 28)	22,915,616		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

LINE 2 CWIP INCLUDES OPEN WORK ORDERS IN BOTH AEC AND CA, AND GRANT REVENUE OFFSET FOR CONNECTANZA CWIP.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERCOMPANY TRANSACTIONS.

DECEMBER 2016
CONSUMER STATISTICS

	2015	2016
AEC NO. BILLED THIS MONTH	4627	4,632
AEC NO. BILLED LAST MONTH	4623	4,650
AVG. RESIDENTIAL KWH USED	812	826
AVG. RESIDENTIAL ELECTRIC BILL	\$ 143	\$ 148
TOTAL AVG. KWH USED	930	938
TOTAL AVG. ELECTRIC BILL	\$ 164	\$ 169
NO. MINIMUM ELECTRIC BILLS	164	138
CA NO. BILLED THIS MONTH	0	265
CA NO. BILLED LAST MONTH	0	235
AVG. RESIDENTIAL INTERNET BILL	0	\$ 49
AVG. TOTAL INTERNET BILL	0	\$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	3,106,766.04
AMOUNTS RECEIVED THIS YEAR (NET)	118,816.34
TOTAL CONT-IN-AID OF CONSTRUCTION	3,225,582.38

USDA - RUS	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	California 41 Anza	
	MONTH ENDING	
Anza Electric Cooperative, Inc. and ConnectAnza	December 2016	RUS USE ONLY
USING COMBINED BALANCE SHEET		
	Current Assets to Current Liabilities Ratio	1.796
	Margins & Equities as % of Assets	47.780
	Long Term Debt as % of Plant	29.674

PART D. CONSUMER SALES AND REVENUE DATA							
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,560	3,569,160	652,479	124	4,394	43,704,307	7,816,044
2. Residential Sales Seasonal							
3. Irrigation Sales	13	16,510	4,410		11	309,020	68,578
4. Comm. & Ind. - 50kVA or less	303	395,086	71,761	14	301	5,547,494	987,901
5. Comm. & Indus. - over 50kVA	15	363,248	68,076		14	4,577,490	848,778
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	6	2,039	360		6	32,086	5,453
8. Fiber Rev. Contra - Service, PD							-19,373
9. Sales - VOIP less taxes	60		1,114				6,844
10. Total Sales of Fiber & Electric							
Energy (1 thru 9)	4,897	4,346,043	798,200	138	4,726	54,170,397	9,714,225
11. Other Electric Revenue			7,206				56,810
12. Total (10 + 11)			805,406				9,771,035

PART E. KWH AND KW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY					
ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	8,893	105,855
2. kWh Purchased	5,598,582	59,683,300	7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)	1,228,146	5,221,048
4. Total kWh (1 thru 3)	5,598,582	59,683,300	8. Percent System Loss	21.937	8.748
			9. Maximum Demand (kW)	10,956	13,716
5. Total kWh - Sold	4,346,043	54,170,397	10. Month When Maximum Demand Occurred		7